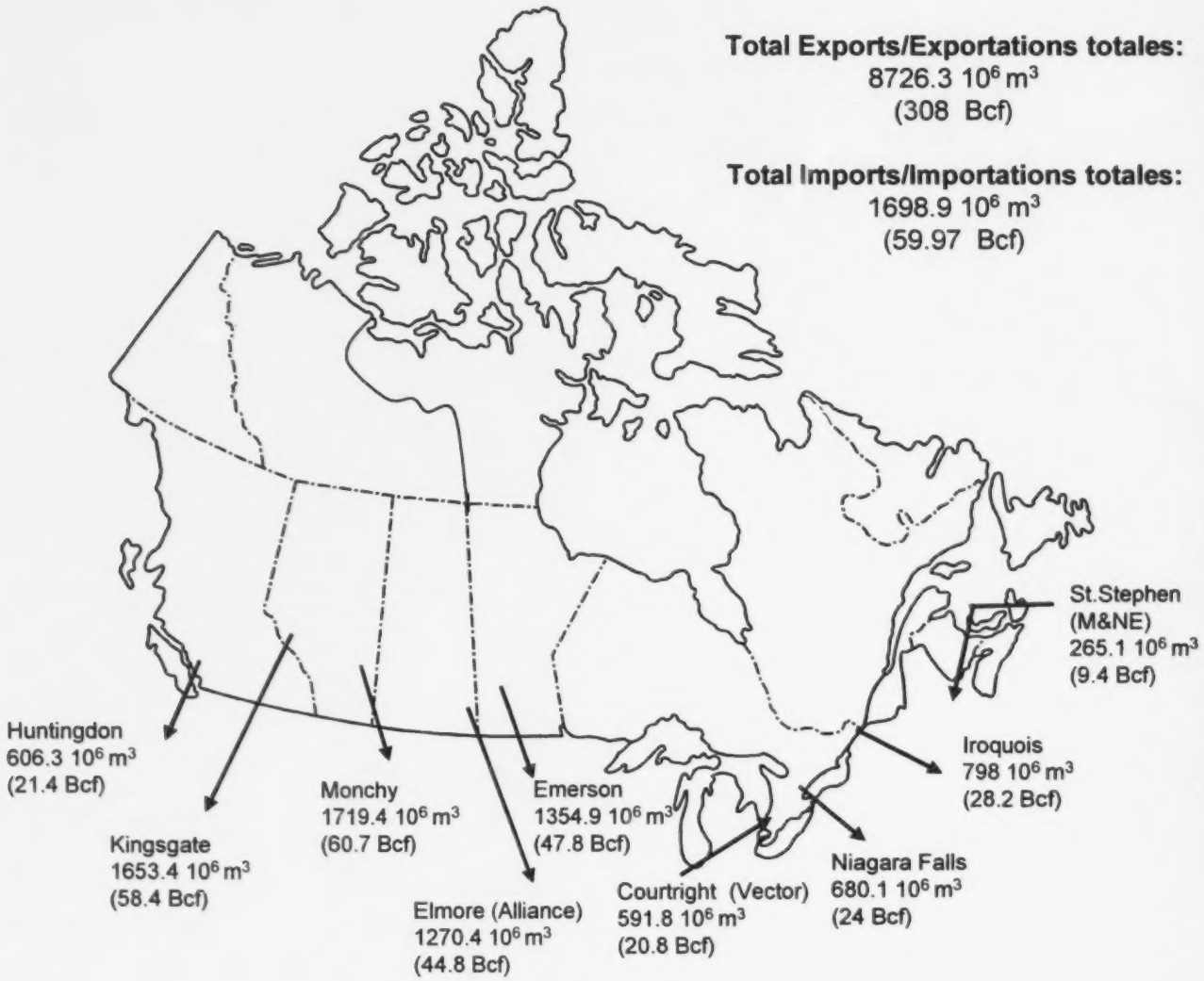
National Energy Board | Office national de l'énergie

NATURAL GAS EXPORTS & IMPORTS
EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

NOVEMBER/NOVEMBRE 2007



Canada

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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca.

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Conversion Factors / Facteurs de conversion

1 cubic metre (m^3) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

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National Energy Board
Commodities Business Unit

Office national de l'énergie
Direction des produits énergétiques

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

November 2007/novembre 2007

SI Units & $Cdn./Unité SI $Cdn.

Figure 1

Cumulative Exports/Exportations cumulatives
(billions m3/milliards de m3)
November

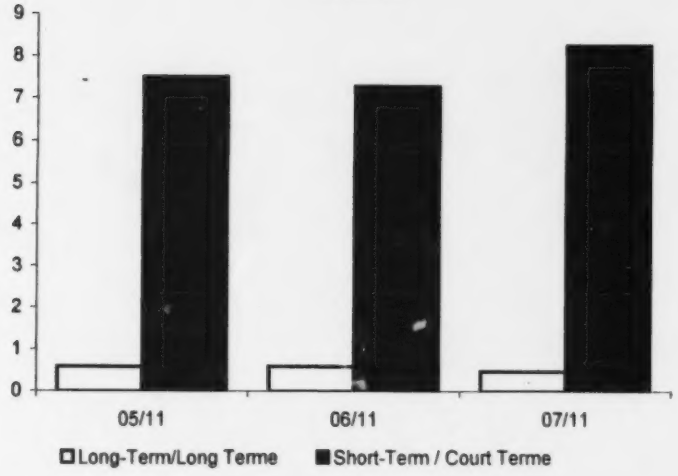


Figure 2

Monthly Exports/Exportations par mois
(millions m3)

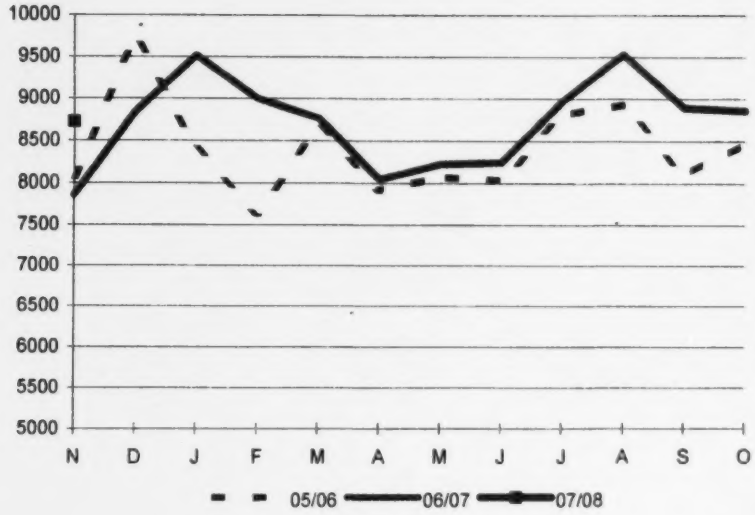


Figure 3

Monthly Revenue/Recettes par mois
(millions $Cdn/millions de $Cdn)

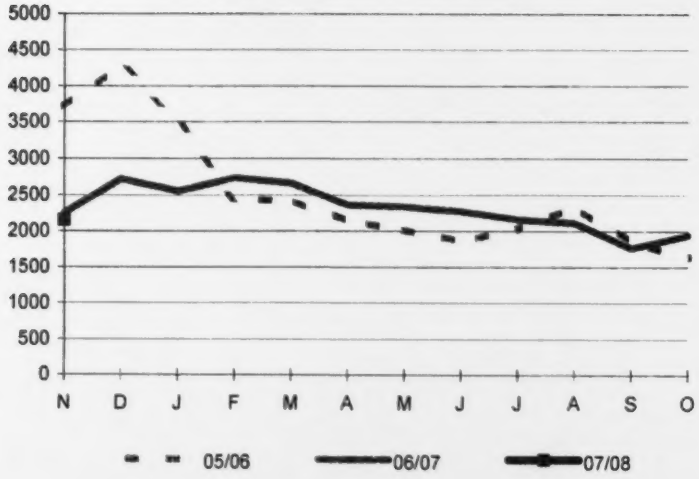
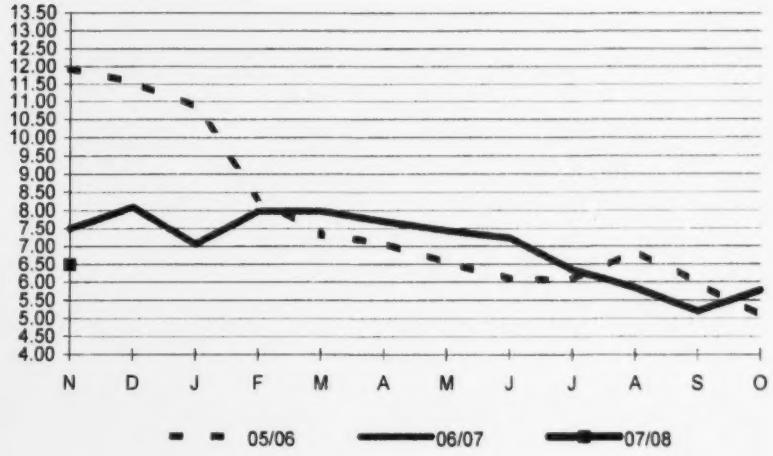


Figure 4

Monthly Export Price/Prix moyen par mois
($Cdn./GJ)



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Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

November 2007/novembre 2007

Imperial Units & $US /Unités impériales $US

Figure 5

Cumulative Exports/Exportations cumulatives (Bcf/milliards de p.c.) November

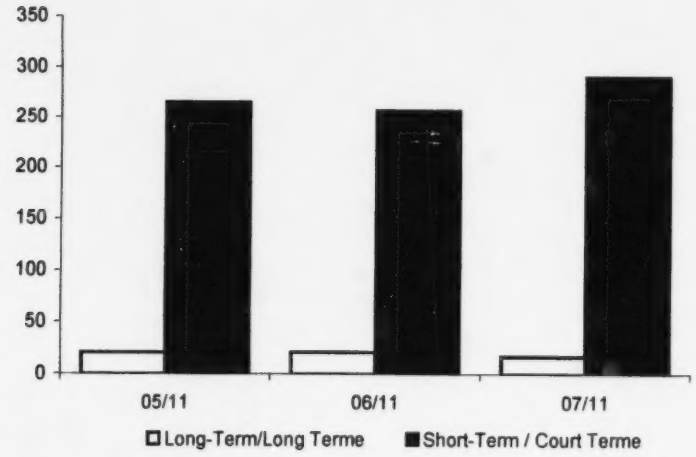


Figure 6

Monthly Exports/Exportations par mois (Bcf/milliards p.c.)

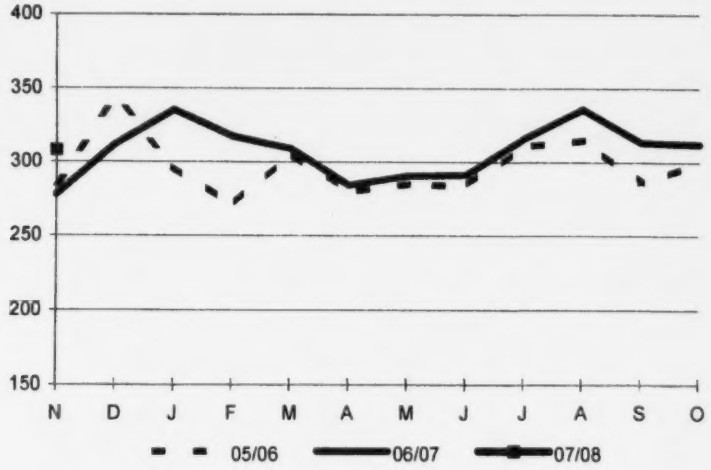


Figure 7

Monthly Revenue/Recettes par mois (millions $US/millions de $US)

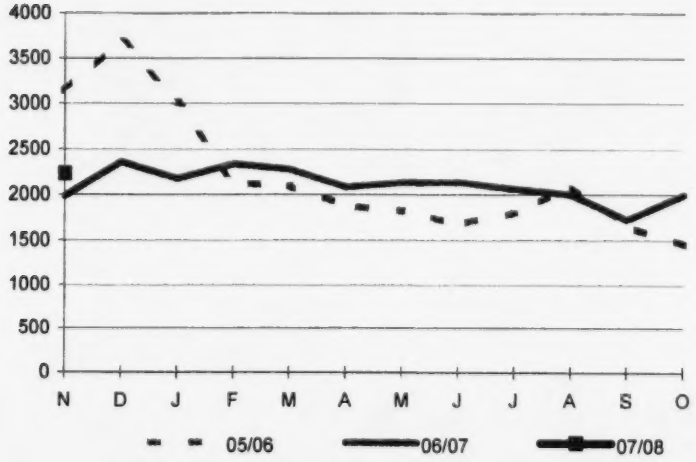
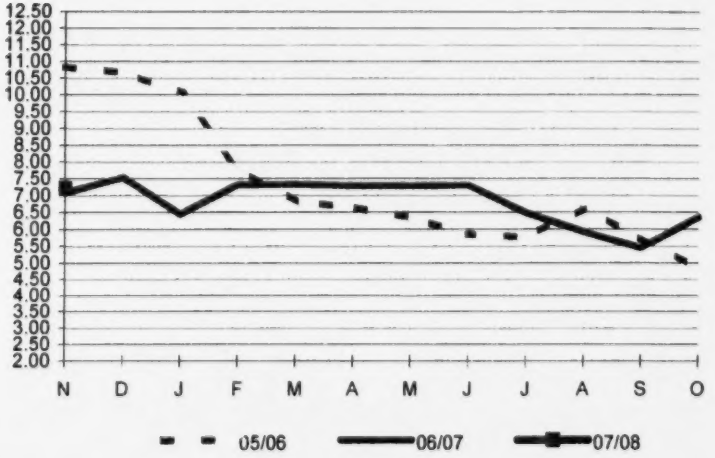


Figure 8

Monthly Export Price/Prix moyen par mois ($US/MMBtu/$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY

EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

		-------Month/Mois------		Variation	------- Cumulative to date ------		Variation
		2006/11	2007/11	% Change	2006/11-2006/11	2007/11-2007/11	% Change
Volume (Millions M3)	Long-term / Long terme	586.0	471.6	-19.5%	586.0	471.6	-19.5%
	Short-term / Court terme	7278.1	8254.7	13.4%	7278.1	8254.7	13.4%
	Total	7864.1	8726.3	11.0%	7864.1	8726.3	11.0%
Revenue/Recettes (Millions $CDN)	Long-term / Long terme	161.1	107.1	-33.5%	161.1	107.1	-33.5%
	Short-term / Court terme	2,091.9	2050.9	-2.0%	2091.9	2050.9	-2.0%
	Total	2253.0	2158.0	-4.2%	2253.0	2158.0	-4.2%
Avg. price/Prix moyen ($CDN/GJ)	Long-term / Long terme	7.27	6.03	-17.1%	7.27	6.03	-17.1%
	Short-term / Court terme	7.52	6.53	-13.2%	7.52	6.53	-13.2%
	Total	7.50	6.50	-13.3%	7.50	6.50	-13.3%
Volume (BCF)	Long-term / Long terme	20.7	16.6	-19.5%	20.7	16.6	-19.5%
	Short-term / Court terme	256.9	291.4	13.4%	256.9	291.4	13.4%
	Total	277.6	308.0	11.0%	277.6	308.0	11.0%
Revenue/Recettes (Millions $US)	Long-term / Long terme	141.8	110.8	-21.9%	141.8	110.8	-21.9%
	Short-term / Court terme	1841.1	2120.6	15.2%	1841.1	2120.6	15.2%
	Total	1982.9	2231.4	12.5%	1982.9	2231.4	12.5%
Avg. price/Prix moyen ($US/MMBTU)	Long-term / Long terme	6.87	6.69	-2.6%	6.87	6.69	-2.6%
	Short-term / Court terme	7.10	7.25	2.0%	7.10	7.25	2.0%
	Total	7.08	7.22	1.8%	7.08	7.22	1.8%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
	2006/11	2007/11	% CHANGE VARIATION EN %	2006/11	2007/11	% CHANGE VARIATION EN %	2006/11 2006/11	2007/11 2007/11	% CHANGE VARIATION EN %	2006/11	2007/11	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	586.0	471.6	-19.5	7.28	6.03	-17.1	586.0	471.6	-19.5	7.28	6.03	-17.1
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	4465.2	5177.9	16.0	7.49	6.55	-12.5	4465.2	5177.9	16.0	7.49	6.55	-12.5
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2813.0	3076.8	9.4	7.58	6.49	-14.4	2813.0	3076.8	9.4	7.58	6.49	-14.4
TOTAL - TERM/TERME	7864.1	8726.3	11.0	7.51	6.50	-13.4	7864.1	8726.3	11.0	7.51	6.50	-13.4
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	480.5	1173.0	144.1	6.94	6.16	-11.2	480.5	1173.0	144.1	6.94	6.16	-11.2
MIDWEST/MIDWEST	3316.0	3960.4	19.4	7.59	6.29	-17.1	3316.0	3960.4	19.4	7.59	6.29	-17.1
MOUNTAIN/ROCHEUSES	7.8	22.1	183.8	7.14	5.90	-17.3	7.8	22.1	183.8	7.14	5.90	-17.3
NORTHEAST/NORD-EST	2654.8	2456.0	-7.5	7.94	6.88	-13.3	2654.8	2456.0	-7.5	7.94	6.88	-13.3
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1405.1	1114.8	-20.7	6.70	6.78	1.1	1405.1	1114.8	-20.7	6.70	6.78	1.1
TOTAL - REGION/RÉGION	7864.1	8726.3	11.0	7.51	6.50	-13.4	7864.1	8726.3	11.0	7.51	6.50	-13.4
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	1637.7	1590.2	-2.9	7.19	6.42	-10.7	1637.7	1590.2	-2.9	7.19	6.42	-10.7
LDC/SDL	787.7	1248.8	58.5	7.55	6.52	-13.6	787.7	1248.8	58.5	7.55	6.52	-13.6
MARKETING CO./COMMERCIALISATEURS	5365.3	5841.6	8.9	7.61	6.52	-14.2	5365.3	5841.6	8.9	7.61	6.52	-14.2
PIPELINE/PIPELINES	73.5	45.6	-37.9	6.94	5.99	-13.7	73.5	45.6	-37.9	6.94	5.99	-13.7
TOTAL - CUSTOMER TYPE/CLIENT	7864.1	8726.3	11.0	7.51	6.50	-13.38	7864.1	8726.3	11.0	7.51	6.50	-13.4

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2006/11	2007/11	% CHANGE VARIATION EN %	2006/11	2007/11	% CHANGE VARIATION EN %	2006/11 2006/11	2007/11 2007/11	% CHANGE VARIATION EN %	2006/11	2007/11	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	20.7	16.6	-19.5	6.87	6.69	-2.6	20.7	16.6	-19.5	6.87	6.69	-2.6
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	157.6	182.8	16.0	7.08	7.27	2.8	157.6	182.8	16.0	7.08	7.27	2.8
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	99.3	108.6	9.4	7.16	7.20	0.6	99.3	108.6	9.4	7.16	7.20	0.6
TOTAL - TERM/TERME	277.6	308.0	11.0	7.09	7.21	1.8	277.6	308.0	11.0	7.09	7.21	1.8
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	17.0	41.4	144.1	6.55	6.83	4.3	17.0	41.4	144.1	6.55	6.83	4.3
MIDWEST/MIDWEST	117.1	139.8	19.4	7.17	6.98	-2.6	117.1	139.8	19.4	7.17	6.98	-2.6
MOUNTAIN/ROCHEUSES	0.3	0.8	183.8	6.74	6.55	-2.8	0.3	0.8	183.8	6.74	6.55	-2.8
NORTHEAST/NORD-EST	93.7	86.7	-7.5	7.49	7.64	1.9	93.7	86.7	-7.5	7.49	7.64	1.9
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	49.6	39.4	-20.7	6.33	7.52	18.8	49.6	39.4	-20.7	6.33	7.52	18.8
TOTAL - REGION/RÉGION	277.6	308.0	11.0	7.09	7.21	1.8	277.6	308.0	11.0	7.09	7.21	1.8
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	57.8	56.1	-2.9	6.79	7.13	4.94	57.8	56.1	-2.9	6.79	7.13	4.9
LDC/SDL	27.8	44.1	58.5	7.13	7.24	1.47	27.8	44.1	58.5	7.13	7.24	1.5
MARKETING CO./COMMERCIALISATEURS	189.4	206.2	8.9	7.18	7.24	0.79	189.4	206.2	8.9	7.18	7.24	0.8
PIPELINE/PIPELINES	2.6	1.6	-37.9	6.56	6.65	1.41	2.6	1.6	-37.9	6.56	6.65	1.4
TOTAL - CUSTOMER TYPE/CLIENT	277.6	308.0	11.0	7.09	7.21	1.8	277.6	308.0	11.0	7.09	7.21	1.8

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2006/11	2007/11	%CHANGE VARIATION EN %	2006/11	2007/11	%CHANGE VARIATION EN%	2006/11-2006/11	2007/11-2007/11	%CHANGE VARIATION EN %	2006/11-2006/11	2007/11-2007/11	%CHANGE VARIATION EN %
ADEN		SHORT-TERM/COURT TERME	19.9	22.9	14.7				19.9	22.9	14.7			
	TOTAL	ADEN	19.9	22.9	14.7				19.9	22.9	14.7			
CARDSTON		SHORT-TERM/COURT TERME	14.8	16.9	14.3				14.8	16.9	14.3			
	TOTAL	CARDSTON	14.8	16.9	14.3				14.8	16.9	14.3			
CHIPPAWA		SHORT-TERM/COURT TERME	194.9	144.9	-25.6	7.84	7.35	-6.3	194.9	144.9	-25.6	7.84	7.35	-6.3
	TOTAL	CHIPPAWA	194.9	144.9	-25.6	7.84	7.35	-6.3	194.9	144.9	-25.6	7.84	7.35	-6.3
CORNWALL		SHORT-TERM/COURT TERME	18.9	18.3	-3.4	9.42	8.64	-8.2	18.9	18.3	-3.4	9.42	8.64	-8.2
	TOTAL	CORNWALL	18.9	18.3	-3.4	9.42	8.64	-8.2	18.9	18.3	-3.4	9.42	8.64	-8.2
EAST HEREFORD		LONG-TERM/LONG TERME	28.9	58.8	103.3	6.27	7.44	18.6	28.9	58.8	103.3	6.27	7.44	18.6
		SHORT-TERM/COURT TERME	38.8	33.4	-14.0				38.8	33.4	-14.0			
	TOTAL	EAST HEREFORD	67.7	92.2	36.1				67.7	92.2	36.1			
ELMORE		SHORT-TERM/COURT TERME	1266.9	1270.4	0.3	7.82	6.38	-18.4	1266.9	1270.4	0.3	7.82	6.38	-18.4
	TOTAL	ELMORE	1266.9	1270.4	0.3	7.82	6.38	-18.4	1266.9	1270.4	0.3	7.82	6.38	-18.4
EMERSON		LONG-TERM/LONG TERME	13.6	16.0	17.7	4.79	6.66	39.0	13.6	16.0	17.7	4.79	6.66	39.0
		SHORT-TERM/COURT TERME	1199.3	1339.0	11.6	7.45	6.41	-13.9	1199.3	1339.0	11.6	7.45	6.41	-13.9
	TOTAL	EMERSON	1212.9	1354.9	11.7	7.42	6.41	-13.5	1212.9	1354.9	11.7	7.42	6.41	-13.5
HUNTINGDON		LONG-TERM/LONG TERME	21.2	4.5	-78.7	5.10	3.34	-34.4	21.2	4.5	-78.7	5.10	3.34	-34.4
		SHORT-TERM/COURT TERME	439.7	601.8	36.8	6.46	6.71	3.9	439.7	601.8	36.8	6.46	6.71	3.9
	TOTAL	HUNTINGDON	461.0	606.3	31.5	6.39	6.68	4.6	461.0	606.3	31.5	6.39	6.68	4.6
IROQUOIS		LONG-TERM/LONG TERME	151.0	45.8	-69.7	8.48	6.77	-20.2	151.0	45.8	-69.7	8.48	6.77	-20.2
		SHORT-TERM/COURT TERME	768.0	752.2	-2.0	8.33	7.30	-12.3	768.0	752.2	-2.0	8.33	7.30	-12.3
	TOTAL	IROQUOIS	919.0	798.0	-13.2	8.35	7.27	-13.0	919.0	798.0	-13.2	8.35	7.27	-13.0
KINGSGATE		LONG-TERM/LONG TERME	63.9	83.3	30.3	4.52	4.12	-8.8	63.9	83.3	30.3	4.52	4.12	-8.8
		SHORT-TERM/COURT TERME	1198.1	1570.0	31.0	6.56	6.24	-4.9	1198.1	1570.0	31.0	6.56	6.24	-4.9
	TOTAL	KINGSGATE	1262.0	1653.4	31.0	6.46	6.14	-5.0	1262.0	1653.4	31.0	6.46	6.14	-5.0

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
		2006/11	2007/11	%CHANGE VARIATION EN %	2006/11	2007/11	%CHANGE VARIATION EN%	2006/11-2006/11	2007/11-2007/11	%CHANGE VARIATION EN %	2006/11-2006/11	2007/11-2007/11	%CHANGE VARIATION EN %
MONCHY	LONG-TERM/LONG TERME	128.3	128.3	0.0	7.41	5.85	-21.0	128.3	128.3	0.0	7.41	5.85	-21.0
	SHORT-TERM/COURT TERME	1271.4	1591.1	25.1	7.71	6.17	-19.9	1271.4	1591.1	25.1	7.71	6.17	-19.9
TOTAL	MONCHY	1399.7	1719.4	22.8	7.68	6.15	-20.0	1399.7	1719.4	22.8	7.68	6.15	-20.0
NAPIERVILLE	LONG-TERM/LONG TERME	39.4	40.0	1.6	5.77	5.70	-1.2	39.4	40.0	1.6	5.77	5.70	-1.2
	SHORT-TERM/COURT TERME	1.8	0.3	-81.9				1.8	0.3	-81.9			
TOTAL	NAPIERVILLE	41.2	40.4	-2.1				41.2	40.4	-2.1			
NIAGARA FALLS	LONG-TERM/LONG TERME	104.9	86.1	-17.9	8.38	6.85	-18.2	104.9	86.1	-17.9	8.38	6.85	-18.2
	SHORT-TERM/COURT TERME	573.9	594.0	3.5	7.85	7.16	-8.8	573.9	594.0	3.5	7.85	7.16	-8.8
TOTAL	NIAGARA FALLS	678.7	680.1	0.2	7.93	7.12	-10.3	678.7	680.1	0.2	7.93	7.12	-10.3
NORTH PORTAL	LONG-TERM/LONG TERME	0.2	0.0	-100.0	5.98	0.00	-100.0	0.2	0.0	-100.0	5.98	0.00	-100.0
TOTAL	NORTH PORTAL	0.2	0.0	-100.0	5.98	0.00	-100.0	0.2	0.0	-100.0	5.98	0.00	-100.0
PHILIPSBURG	LONG-TERM/LONG TERME	8.4	8.8	3.9	7.84	7.16	-8.7	8.4	8.8	3.9	7.84	7.16	-8.7
	SHORT-TERM/COURT TERME	11.2	17.3	54.8				11.2	17.3	54.8			
TOTAL	PHILIPSBURG	19.6	26.1	32.9				19.6	26.1	32.9			
REAGAN FIELD	SHORT-TERM/COURT TERME	1.1	0.9	-18.6				1.1	0.9	-18.6			
TOTAL	REAGAN FIELD	1.1	0.9	-18.6				1.1	0.9	-18.6			
SIERRA	SHORT-TERM/COURT TERME	4.6	3.4	-25.2				4.6	3.4	-25.2			
TOTAL	SIERRA	4.6	3.4	-25.2				4.6	3.4	-25.2			
SPRAGUE	SHORT-TERM/COURT TERME	12.2	12.2	-0.5				12.2	12.2	-0.5			
TOTAL	SPRAGUE	12.2	12.2	-0.5				12.2	12.2	-0.5			
ST CLAIR	SHORT-TERM/COURT TERME	51.3	0.7	-98.6				51.3	0.7	-98.6			
TOTAL	ST CLAIR	51.3	0.7	-98.6				51.3	0.7	-98.6			
ST STEPHEN	LONG-TERM/LONG TERME	26.1	0.0	-100.0	8.22	0.00	-100.0	26.1	0.0	-100.0	8.22	0.00	-100.0
	SHORT-TERM/COURT TERME	191.4	265.1	38.5	8.05	6.99	-13.2	191.4	265.1	38.5	8.05	6.99	-13.2
TOTAL	ST STEPHEN	217.5	265.1	21.9	8.07	6.99	-13.4	217.5	265.1	21.9	8.07	6.99	-13.4

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3) 2006/11	VOLUME (MILLIONS M3) 2007/11	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2006/11	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2007/11	%CHANGE VARIATION EN%	VOLUME (MILLIONS M3) 2006/11-2006/11	VOLUME (MILLIONS M3) 2007/11-2007/11	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2006/11-2006/11	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2007/11-2007/11	%CHANGE VARIATION EN %
TOTAL	7864.1	8726.3	11.0	7.50	6.50	-13.3	7864.1	8726.3	11.0	7.50	6.50	-13.3

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2007/11	2007/12	2008/01	2008/02	2008/03	2008/04	2008/05	2008/06	2008/07	2008/08	2008/09	2008/10	TOTAL
ADEN	22859.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22859.9
CARDSTON	16875.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16875.0
CHIPPAWA	144946.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	144946.1
CORNWALL	18285.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18285.1
EAST HEREFORD	92185.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	92185.1
ELMORE	1270383.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1270383.6
EMERSON	1354939.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1354939.4
HUNTINGDON	606300.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	606300.2
IROQUOIS	798002.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	798002.9
KINGSGATE	1653366.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1653366.6
MONCHY	1719395.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1719395.2
NAPIERVILLE	40351.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40351.8
NIAGARA FALLS	680057.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	680057.9
PHILIPSBURG	26056.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26056.5
REAGAN FIELD	916.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	916.1
SIERRA	3433.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3433.4
SPRAGUE	12180.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12180.1
ST CLAIR	705.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	705.1
ST STEPHEN	265091.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	265091.2
TOTAL	8726331.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8726331.2

TABLE 4

TOP 15 EXPORTERS: 2007/11 AND 2007/11 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2007/11 ET 2007/11

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés 2007/11 2007/11	2006/11 2006/11	% CHANGE VARIATION EN %	2007/11	2006/11	% CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 2007/11 2007/11	2006/11 2006/11	% CHANGE VARIATION EN %	2007/11	2006/11	% CHANGE VARIATION EN %
NEXEN INC.	808.6	791.7	2.1	808.6	791.7	2.1	28545.1	27946.5	2.1	28545.1	27946.5	2.1
CARGILL, INC.	735.9	414.1	77.7	735.9	414.1	77.7	25977.2	14618.3	77.7	25977.2	14618.3	77.7
SHELL ENERGY N	653.7	476.6	37.2	653.7	476.6	37.2	23074.8	16823.7	37.2	23074.8	16823.7	37.2
BP CANADA	630.0	783.2	-19.6	630.0	783.2	-19.6	22241.2	27649.2	-19.6	22241.2	27649.2	-19.6
PACIFIC GAS & EL	483.1	436.1	10.8	483.1	436.1	10.8	17054.1	15394.2	10.8	17054.1	15394.2	10.8
TENASKA MARKE	365.0	242.8	50.3	365.0	242.8	50.3	12883.7	8571.6	50.3	12883.7	8571.6	50.3
PPM ENERGY CAN	260.6	232.5	12.1	260.6	232.5	12.1	9200.9	8205.8	12.1	9200.9	8205.8	12.1
ENCANA CORPOR	239.9	230.9	3.9	239.9	230.9	3.9	8467.4	8151.7	3.9	8467.4	8151.7	3.9
IGI RESOURCES	219.5	98.5	122.9	219.5	98.5	122.9	7747.1	3475.8	122.9	7747.1	3475.8	122.9
CONSTELLATION	199.8	245.6	-18.7	199.8	245.6	-18.7	7052.9	8671.6	-18.7	7052.9	8671.6	-18.7
PUGET SOUND	190.6	144.8	31.6	190.6	144.8	31.6	6728.3	5111.9	31.6	6728.3	5111.9	31.6
SEMPRA ENERGY	185.4	264.3	-29.9	185.4	264.3	-29.9	6543.2	9330.2	-29.9	6543.2	9330.2	-29.9
PETRO-CANADA	161.5	161.1	0.3	161.5	161.1	0.3	5701.5	5685.3	0.3	5701.5	5685.3	0.3
BURLINGTON	161.3	130.5	23.6	161.3	130.5	23.6	5693.3	4605.8	23.6	5693.3	4605.8	23.6
PROGAS	156.6	215.3	-27.3	156.6	215.3	-27.3	5527.7	7600.4	-27.3	5527.7	7600.4	-27.3
OTHERS (AUTRES)	3275.0	2996.2	9.3	3275.0	2996.2	9.3	115609.6	105768.7	9.3	115609.6	105768.7	9.3
TOTAL	8726.3	7864.1	11.0	8726.3	7864.1	11.0	308047.9	277610.7	11.0	308047.9	277610.7	11.0

TOP 15 EXPORTERS: 2007/11 AND 2007/11 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2007/11 ET 2007/11

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés 0711 0711	 0611 0611	 % CHANGE VARIATION EN % 	Average Price ($CDN/GJ) Prix moyen ($CAN/GJ) 0711 0711	 0611 0611	 % CHANGE VARIATION EN % 	Million Cubic Feet Millions de pieds cubés 0711 0711	 0611 0611	 % CHANGE VARIATION EN % 	Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU) 0711 0711	 0611 0611	 % CHANGE VARIATION EN %
**********												
LONG TERM												
**********												
PROGAS	80.8	141.5	-42.9	6.78	8.03	-15.6	2852.7	4993.9	-42.9	7.59	7.66	-0.8
ENCANA CORPOR	157.9	139.1	13.5	5.67	7.32	-22.5	5573.9	4911.8	13.5	6.36	6.98	-8.9
SHELL CANADA	40.0	39.4	1.6	5.70	5.77	-1.2	1413.0	1391.3	1.6	6.38	5.50	16.0
TCGS	37.6	37.6	0.0	3.72	4.23	-12.1	1326.4	1326.6	0.0	4.16	4.03	3.2
ATCOR	0.0	30.1	-100.0	0.00	8.95	-100.0	0.0	1061.5	-100.0	0.00	8.53	-100.0
CARGILL GAS MK	21.2	29.9	-28.8	7.04	9.48	-25.8	750.0	1054.1	-28.8	7.88	9.04	-12.8
DTE ENERGY TRA	58.8	28.9	103.3	7.44	6.27	18.6	2075.1	1020.7	103.3	8.34	5.98	39.4
IMPERIAL/BOSTO	0.0	26.1	-100.0	0.00	8.22	-100.0	0.0	919.9	-100.0	0.00	7.83	-100.0
BROOKLYN NAVY	22.4	22.4	-0.1	7.32	8.58	-14.7	789.3	790.2	-0.1	8.20	8.18	0.3
ENCO GAS	0.0	16.8	-100.0	0.00	5.31	-100.0	0.0	593.8	-100.0	0.00	5.07	-100.0
CHEVRON CAN.	16.2	15.6	4.1	3.63	3.97	-8.7	571.4	549.0	4.1	4.06	3.79	7.3
AEC OIL & GAS	0.0	15.1	-100.0	0.00	9.22	-100.0	0.0	532.8	-100.0	0.00	8.79	-100.0
SELKRK/PROMAR	8.9	11.1	-19.7	6.19	6.95	-10.9	314.4	391.4	-19.7	6.93	6.63	4.6
SELKIRK/IM.OIL	7.3	10.5	-30.8	6.64	7.26	-8.6	257.8	372.4	-30.8	7.44	6.93	7.4
SELKIRK/PANCDN	7.2	9.0	-19.7	5.91	5.89	0.2	254.6	317.0	-19.7	6.62	5.62	17.8
OTHERS	13.3	13.0	2.3	5.84	6.60	-11.5	469.4	459.0	2.3	6.54	6.29	4.0
TOTAL LONG-TERM	471.6	586.0	-19.5	6.03	7.28	-17.1	16648.2	20685.3	-19.5	6.94	6.76	-2.6

TOP 15 EXPORTERS: 2007/11 AND 2007/11 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2007/11 ET 2007/11

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés 0711 0711	 0611 0611	 % CHANGE VARIATION EN %	Average Price ($CDN/GJ) Prix moyen ($CAN/GJ) 0711 0711	 0611 0611	 % CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 0711 0711	 0611 0611	 % CHANGE VARIATION EN %	Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU) 0711 0711	 0611 0611	 % CHANGE VARIATION EN %
**********												
SHORT- TERM												
**********												
NEXEN INC.	808.6	791.7	2.1				28545.1	27946.5	2.1			
BP CANADA	630.0	783.2	-19.6				22241.2	27649.2	-19.6			
SHELL ENERGY N	653.7	476.6	37.2				23074.8	16823.7	37.2			
PACIFIC GAS & EL	483.1	436.1	10.8				17054.1	15394.2	10.8			
CARGILL, INC.	735.9	414.1	77.7				25977.2	14618.3	77.7			
SEMPRA ENERGY	185.4	264.3	-29.9				6543.2	9330.2	-29.9			
CONSTELLATION	199.8	245.6	-18.7				7052.9	8671.6	-18.7			
TENASKA MARKE	365.0	242.8	50.3				12883.7	8571.6	50.3			
CONOCOPHILLIPS	150.6	238.5	-36.9				5314.7	8420.8	-36.9			
PPM ENERGY CAN	260.6	232.5	12.1				9200.9	8205.8	12.1			
HUSKY	144.1	211.4	-31.8				5086.0	7461.3	-31.8			
PETRO-CANADA	161.5	161.1	0.3				5701.5	5685.3	0.3			
PUGET SOUND	190.6	144.8	31.6				6728.3	5111.9	31.6			
AVISTA CORP	154.6	134.1	15.3				5455.9	4733.8	15.3			
BURLINGTON	161.3	130.5	23.6				5693.3	4605.8	23.6			
OTHERS	2970.1	2370.9	25.3				104846.9	83695.4	25.3			
TOTAL SHORT-TERM	8254.7	7278.1	13.4	6.53	7.53	-13.2	291399.7	256925.4	13.4	7.31	7.18	1.9

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2007/11	5649.6	6.51	0.27	6.24	3076.8	6.49	0.22	6.26	8726.3	6.50	0.25	6.25
2007/11 2007/11	5649.6	6.51	0.27	6.24	3076.8	6.49	0.22	6.26	8726.3	6.50	0.25	6.25

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C-B. ET DES T.N.-O.DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)
2007/11	4787.1	6.49	0.25	6.24	2729.7	6.47	0.23	6.23	7516.7	6.48	0.25	6.24
2007/11 2007/11	4787.1	6.49	0.25	6.24	2729.7	6.47	0.23	6.23	7516.7	6.48	0.25	6.24

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

TABLE 8

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-0.*

PERIOD/ PÉRIODE		FIRM SALES VENTES - SERVICE GARANTI VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	TOTAL SALES TOTAL DES VENTES VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2007/11		632.9	6.49	0.20	6.29	309.7	6.54	0.15	6.38	942.6	6.51	0.18	6.32
2007/11	2007/11	632.9	6.49	0.20	6.29	309.7	6.54	0.15	6.38	942.6	6.51	0.18	6.32

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2007/11 AND 2007/11 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2007/11 ET 2007/11

Table 9

PURCHASER ACHETEUR	Million Cubic Metres Million de metres cubés						Million Cubic Feet Millions de Pieds Cubes					
	0711 0711	0611 0611	% CHANGE VARIATION EN %	0711	0611	% CHANGE VARIATION EN %	0711 0711	0611 0611	% CHANGE VARIATION EN %	0711	0611	% CHANGE VARIATION EN %
NEXEN	988.2	978.7	1.0	988.2	978.7	1.0	34882.7	34549.5	1.0	34882.7	34549.5	1.0
CORAL ENERGY	786.9	550.0	43.1	786.9	550.0	43.1	27778.7	19416.2	43.1	27778.7	19416.2	43.1
PG&E UEG	0.0	436.1	-100.0	0.0	436.1	0.0	0.0	15394.2	-100.0	0.0	15394.2	0.0
CONOCO INC.	328.3	414.4	-20.8	328.3	414.4	-20.8	11589.0	14629.3	-20.8	11589.0	14629.3	-20.8
BP CANADA ENER	481.7	386.9	24.5	481.7	386.9	24.5	17004.9	13657.9	24.5	17004.9	13657.9	24.5
SEMPRA ENERGY	212.0	308.3	-31.2	212.0	308.3	-31.2	7482.6	10882.4	-31.2	7482.6	10882.4	-31.2
TENASKA	399.3	299.5	33.3	399.3	299.5	33.3	14095.4	10573.0	33.3	14095.4	10573.0	33.3
CONSTELLATION	257.4	277.7	-7.3	257.4	277.7	-7.3	9087.3	9802.4	-7.3	9087.3	9802.4	-7.3
PPM ENERGY	293.9	256.4	14.6	293.9	256.4	14.6	10373.2	9049.7	14.6	10373.2	9049.7	14.6
ENCANA ENERGY	240.8	231.3	4.1	240.8	231.3	4.1	8501.5	8165.5	4.1	8501.5	8165.5	4.1
HUSKY GAS MRK	145.1	220.4	-34.2	145.1	220.4	-34.2	5121.5	7782.1	-34.2	5121.5	7782.1	-34.2
ENBRIDGE GAS	190.0	163.8	16.0	190.0	163.8	16.0	6707.7	5783.7	16.0	6707.7	5783.7	16.0
PC-HYDROCARBO	161.5	161.1	0.3	161.5	161.1	0.3	5701.5	5685.3	0.3	5701.5	5685.3	0.3
PUGET	182.8	131.0	39.5	182.8	131.0	39.5	6453.0	4626.1	39.5	6453.0	4626.1	39.5
BURLINGTON RES	161.3	130.5	23.6	161.3	130.5	23.6	5693.3	4605.8	23.6	5693.3	4605.8	23.6
OTHERS	3897.2	2918.0	33.6	3897.2	2918.0	33.6	137575.6	103007.6	33.6	137575.6	103007.6	33.6
TOTAL	8726.3	7864.1	11.0	8726.3	7864.1	11.0	308047.9	277610.7	11.0	308047.9	277610.7	11.0

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2006/01 2006/11	2007/01 2007/11	% CHANGE VARIATION EN %	2006/01 2006/11	2007/01 2007/11	% CHANGE VARIATION EN %	2006/01 2006/11	2007/01 2007/11	% CHANGE VARIATION EN %	2006/01 2006/11	2007/01 2007/11	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	7736.6	5691.8	-26.4	6.98	6.48	-7.2	273.1	200.9	-26.4	6.61	6.39	-3.2
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	52555.5	55766.7	6.1	7.11	6.85	-3.7	1855.3	1968.6	6.1	6.72	6.80	1.1
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	30663.7	35331.1	15.2	6.98	6.76	-3.1	1082.5	1247.2	15.2	6.60	6.69	1.4
TOTAL - TERM/TERME	90955.8	96789.7	6.4	7.06	6.80	-3.7	3210.8	3416.8	6.4	6.67	6.73	0.9
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	10935.2	11868.6	8.5	6.60	6.53	-1.1	386.0	419.0	8.5	6.25	6.45	3.2
MIDWEST/MIDWEST	38885.9	39582.5	1.8	6.99	6.68	-4.4	1372.7	1397.3	1.8	6.61	6.63	0.4
MOUNTAIN/ROCHEUSES	436.4	212.2	-51.4	6.59	6.22	-5.6	15.4	7.5	-51.4	6.25	6.27	0.3
NORTHEAST/NORD-EST	30553.9	33225.8	8.7	7.45	7.17	-3.8	1078.6	1172.9	8.7	7.05	7.07	0.4
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	10144.4	11900.6	17.3	6.65	6.44	-3.1	358.1	420.1	17.3	6.29	6.43	2.3
TOTAL - REGION/RÉGION	90955.8	96789.7	6.4	6.80	7.06	-3.7	3210.8	3416.8	6.4	6.67	6.73	0.9
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	13676.2	16326.4	19.4	6.84	6.65	-2.8	482.8	576.3	19.4	6.48	6.64	2.6
LDC/SDL	14071.2	13514.7	-4.0	7.25	6.95	-4.1	496.7	477.1	-4.0	6.85	6.84	-0.2
MARKETING CO./DISTRIBUTEURS	61761.3	66107.8	7.0	7.07	6.81	-3.7	2180.2	2333.7	7.0	6.68	6.74	0.8
PIPELINE/PIPELINES	1447.0	840.7	-41.9	6.69	6.50	-2.9	51.1	29.7	-41.9	6.33	6.42	1.3
TOTAL - CUSTOMER TYPE/CLIENT	90955.8	96789.7	6.4	7.06	6.80	-3.7	3210.8	3416.8	6.4	6.67	6.73	0.9

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: November 2007
MOIS: Novembre 2007

TO November 2007
À Novembre 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
**********														
LONG TERM														
**********														
BROOKLYN NAVY	IROQUOIS	GL-232	22360.3	22500.0	99.4	835604.4	6118916	7.32	22360.3	22500.0	99.4	835604.4	6118916	7.32
CARGILL GAS MKT LTD	NIAGARA FALLS	GL-110	21246.0	21246.0	100.0	802036.5	5642742	7.04	21246.0	21246.0	100.0	802036.5	5642742	7.04
CHEVRON CAN.	KINGSGATE	GL-250	16186.7	17574.0	92.1	613637.8	2225602	3.63	16186.7	17574.0	92.1	613637.8	2225602	3.63
DTE ENERGY TRADING	EAST HEREFORD	GL-276	58783.0	67986.0	86.5	2218470.5	16510672	7.44	58783.0	67986.0	86.5	2218470.5	16510672	7.44
ENCANA CORPORATION	KINGSGATE	GL-285	29556.3	81810.0	36.1	1120183.8	5493315	4.90	29556.3	81810.0	36.1	1120183.8	5493315	4.90
	MONCHY	GL-284	128340.0	128325.0	100.0	4817883.7	28201805	5.85	128340.0	128325.0	100.0	4817883.7	28201805	5.85
TOTAL ENCANA CORPORATION			157896.3			5938067.5	33695120	5.67	157896.3			5938067.5	33695120	5.67
FORTY MILE GAS	MONCHY	GO-21-98	0.9	0.0	0.0	32.6	223	6.86	0.9	0.0	0.0	32.6	223	6.86
NEXEN/ROCK	PHILIPSBURG	GL-290	1902.4	1836.0	103.6	70883.4	432277	6.10	1902.4	1836.0	103.6	70883.4	432277	6.10
PROGAS	EMERSON	GL-270	8822.9	11100.0	79.5	332446.9	2308531	6.94	8822.9	11100.0	79.5	332446.9	2308531	6.94
		GL-271	2010.0	2010.0	100.0	75736.8	598594	7.90	2010.0	2010.0	100.0	75736.8	598594	7.90
		GL-295	5142.0	5142.0	100.0	188557.1	1103160	5.85	5142.0	5142.0	100.0	188557.1	1103160	5.85
	NIAGARA FALLS	GL-101	43225.9	42600.0	101.5	1631777.7	11085921	6.79	43225.9	42600.0	101.5	1631777.7	11085921	6.79
		GL-109	21609.6	21246.0	101.7	815762.4	5542109	6.79	21609.6	21246.0	101.7	815762.4	5542109	6.79
TOTAL PROGAS			80810.4			3044280.9	20638315	6.78	80810.4			3044280.9	20638315	6.78
SARANAC/SHELL	NAPIERVILLE	GL-197	40028.5	43350.0	92.3	1509474.7	8601510	5.70	40028.5	43350.0	92.3	1509474.7	8601510	5.70
SELKIRK/IM.OIL	IROQUOIS	GL-193	7304.3	16146.0	45.2	274057.3	1820329	6.64	7304.3	16146.0	45.2	274057.3	1820329	6.64
SELKIRK/PANCDN	IROQUOIS	GL-194	7212.6	16146.0	44.7	270616.8	1598366	5.91	7212.6	16146.0	44.7	270616.8	1598366	5.91
SELKRK/PROMARK	IROQUOIS	GL-192	8905.9	14370.0	62.0	334149.4	2067625	6.19	8905.9	14370.0	62.0	334149.4	2067625	6.19
TALISMAN	HUNTINGDON	GL-265	2315.7	2241.0	103.3	88575.5	296271	3.34	2315.7	2241.0	103.3	88575.5	296271	3.34
		GL-266	2205.0	2367.0	93.2	84341.3	282114	3.34	2205.0	2367.0	93.2	84341.3	282114	3.34
TOTAL TALISMAN			4520.7			172916.8	578385	3.34	4520.7			172916.8	578385	3.34
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	24533.3	25245.0	97.2	929812.1	3455455	3.72	24533.3	25245.0	97.2	929812.1	3455455	3.72
		GL-249	13041.7	12621.0	103.3	494280.4	1836888	3.72	13041.7	12621.0	103.3	494280.4	1836888	3.72
TOTAL TRANSCANADA ENGY LTD			37575.0			1424092.6	5292343	3.72	37575.0			1424092.6	5292343	3.72
VERMONT GAS	PHILIPSBURG	GL-289	6874.5	6798.0	101.1	256143.9	1908179	7.45	6874.5	6798.0	101.1	256143.9	1908179	7.45

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: November 2007
MOIS: Novembre 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
*TOTAL LENGTH **********	LONG TERM		471607.5			17764465.0	107130605	6.03
SHORT TERM **********								
ADVANTAGE OIL & GAS	CARDSTON	GO-55-06	784.8	0.0	0.0	29069.0		
ALCOA	CORNWALL	GO-121-06	4904.9	0.0	0.0	182805.6		
ALLIANCE CANADA	ELMORE	GO-89-06	79395.6	0.0	0.0	3431477.9		
ALTAGAS	CARDSTON	GO-140-06	76.3	0.0	0.0	2710.2		
ALTAGAS/PREMSTAR LP	ELMORE	GO-70-06	843.7	0.0	0.0	33748.0		
APACHE	ELMORE	GO-59-07	5191.2	0.0	0.0	214396.6		
	IROQUOIS		4344.4	0.0	0.0	161872.3		
	KINGSGATE		10259.3	0.0	0.0	380927.8		
	MONCHY		29726.3	0.0	0.0	1116817.1		
TOTAL APACHE			49521.2			1874013.8		
ARC RESOURCES	ELMORE	GO-74-07	11583.0	0.0	0.0	463320.0		
AVISTA CORP	HUNTINGDON	GO-124-06	20865.9	0.0	0.0	798120.7		
	KINGSGATE		133687.3	0.0	0.0	5068085.5		
TOTAL AVISTA CORP			154553.2			5866206.2		
BAY STATE GAS	NIAGARA FALLS	GO-94-06	7546.0	0.0	0.0	284861.5		
BG ENERGY	IROQUOIS	GO-78-07	29608.2	0.0	0.0	1107346.7		
BOISE WHITE PAPER	SPRAGUE	GO-78-06	9301.2	0.0	0.0	346655.4		
BONAVISTA PETROLEUM	ADEN	GO-71-07	554.4	0.0	0.0	23916.8		
BOSTON GAS COMPANY	IROQUOIS	GO-116-06	19862.0	0.0	0.0	748400.2		
	NIAGARA FALLS		7984.0	0.0	0.0	301396.0		
TOTAL BOSTON GAS COMPANY			27846.0			1049796.2		
BP CANADA	ADEN	GO-99-07	1880.0	0.0	0.0	68714.0		
	CHIPPAWA		6848.0	0.0	0.0	257142.4		
	ELMORE		21006.0	0.0	0.0	895485.8		
	EMERSON		162269.0	0.0	0.0	6047765.7		

MONTH: November 2007
MOIS: Novembre 2007

TO / À November 2007 / Novembre 2007

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
471607.5			17764465.0	107130605	6.03
784.8	0.0	0.0	29069.0		
4904.9	0.0	0.0	182805.6		
79395.6	0.0	0.0	3431477.9		
76.3	0.0	0.0	2710.2		
843.7	0.0	0.0	33748.0		
5191.2	0.0	0.0	214396.6		
4344.4	0.0	0.0	161872.3		
10259.3	0.0	0.0	380927.8		
29726.3	0.0	0.0	1116817.1		
49521.2			1874013.8		
11583.0	0.0	0.0	463320.0		
20865.9	0.0	0.0	798120.7		
133687.3	0.0	0.0	5068085.5		
154553.2			5866206.2		
7546.0	0.0	0.0	284861.5		
29608.2	0.0	0.0	1107346.7		
9301.2	0.0	0.0	346655.4		
554.4	0.0	0.0	23916.8		
19862.0	0.0	0.0	748400.2		
7984.0	0.0	0.0	301396.0		
27846.0			1049796.2		
1880.0	0.0	0.0	68714.0		
6848.0	0.0	0.0	257142.4		
21006.0	0.0	0.0	895485.8		
162269.0	0.0	0.0	6047765.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: November 2007 Novembre 2007 — MONTH: MOIS: November 2007 Novembre 2007 — TO À November 2007 Novembre 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
BP CANADA	IROQUOIS	GO-99-07	73619.0	0.0	0.0	2743043.8			73619.0	0.0	0.0	2743043.8		
	KINGSGATE		30800.0	0.0	0.0	1167628.0			30800.0	0.0	0.0	1167628.0		
	MONCHY		212139.0	0.0	0.0	7963698.3			212139.0	0.0	0.0	7963698.3		
	NIAGARA FALLS		121483.0	0.0	0.0	4559256.8			121483.0	0.0	0.0	4559256.8		
TOTAL BP CANADA			630044.0			23702734.8			630044.0			23702734.8		
BROOKLYN UNION GAS	IROQUOIS	GO-114-06	68298.0	0.0	0.0	2573468.7			68298.0	0.0	0.0	2573468.7		
	NIAGARA FALLS		25632.0	0.0	0.0	967608.0			25632.0	0.0	0.0	967608.0		
TOTAL BROOKLYN UNION GAS			93930.0			3541076.7			93930.0			3541076.7		
BURLINGTON	ELMORE	GO-38-07	77946.4	0.0	0.0	3008730.9			77946.4	0.0	0.0	3008730.9		
	KINGSGATE		39669.1	0.0	0.0	1589539.2			39669.1	0.0	0.0	1589539.2		
	MONCHY		43662.9	0.0	0.0	1749572.4			43662.9	0.0	0.0	1749572.4		
TOTAL BURLINGTON			161278.4			6347842.5			161278.4			6347842.5		
CANADA IMP.OIL	ST STEPHEN	GO-37-06	79172.0	0.0	0.0	3200924.0			79172.0	0.0	0.0	3200924.0		
CARGILL, INC.	EMERSON	GO-44-07	125425.0	0.0	0.0	4670827.2			125425.0	0.0	0.0	4670827.2		
	IROQUOIS		29972.0	0.0	0.0	1129345.0			29972.0	0.0	0.0	1129345.0		
	KINGSGATE		24377.8	0.0	0.0	922761.2			24377.8	0.0	0.0	922761.2		
	MONCHY		549496.0	0.0	0.0	20573129.5			549496.0	0.0	0.0	20573129.5		
	NIAGARA FALLS		6607.0	0.0	0.0	249414.3			6607.0	0.0	0.0	249414.3		
TOTAL CARGILL, INC.			735877.8			27545477.2			735877.8			27545477.2		
CENTRAL HUDSON	IROQUOIS	GO-118-06	16997.0	0.0	0.0	640447.0			16997.0	0.0	0.0	640447.0		
CHEHALIS POWER	HUNTINGDON	GO-43-07	47330.6	0.0	0.0	1806135.7			47330.6	0.0	0.0	1806135.7		
CHEVRON CAN.	ELMORE	GO-122-05	30998.9	0.0	0.0	1298854.0			30998.9	0.0	0.0	1298854.0		
	KINGSGATE		624.6	0.0	0.0	23678.6			624.6	0.0	0.0	23678.6		
TOTAL CHEVRON CAN.			31623.5			1322532.5			31623.5			1322532.5		
CITIGROUP	EMERSON	GO-25-07	1154.4	0.0	0.0	43139.9			1154.4	0.0	0.0	43139.9		
	MONCHY		31040.2	0.0	0.0	1166180.3			31040.2	0.0	0.0	1166180.3		
TOTAL CITIGROUP			32194.6			1209320.2			32194.6			1209320.2		
CNR LTD.	ADEN	GO-136-05	2818.2	0.0	0.0	105513.4			2818.2	0.0	0.0	105513.4		
	ELMORE		61836.1	0.0	0.0	2468497.0			61836.1	0.0	0.0	2468497.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: November 2007 Novembre 2007

MONTH: MOIS: November 2007 Novembre 2007 TO À November 2007 Novembre 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CNR LTD.	KINGSGATE	GO-136-05	8849.1	0.0	0.0	335469.4			8849.1	0.0	0.0	335469.4		
	MONCHY		50078.7	0.0	0.0	1881456.7			50078.7	0.0	0.0	1881456.7		
TOTAL CNR LTD.			123582.1			4790936.5			123582.1			4790936.5		
COLONIAL GAS	IROQUOIS	GO-110-06	5099.0	0.0	0.0	192130.3			5099.0	0.0	0.0	192130.3		
CONNECTICUT NG	IROQUOIS	GO-102-06	20020.0	0.0	0.0	754353.6			20020.0	0.0	0.0	754353.6		
	NIAGARA FALLS		1724.7	0.0	0.0	64986.7			1724.7	0.0	0.0	64986.7		
TOTAL CONNECTICUT NG			21744.7			819340.3			21744.7			819340.3		
CONOCOPHILLIPS	CHIPPAWA	GO-44-06	12551.9	0.0	0.0	469064.5			12551.9	0.0	0.0	469064.5		
	EAST HEREFORD		63.5	0.0	0.0	2373.0			63.5	0.0	0.0	2373.0		
	EMERSON		87885.6	0.0	0.0	3284284.8			87885.6	0.0	0.0	3284284.8		
	HUNTINGDON		9288.5	0.0	0.0	347111.2			9288.5	0.0	0.0	347111.2		
	IROQUOIS		5150.7	0.0	0.0	192481.7			5150.7	0.0	0.0	192481.7		
	NIAGARA FALLS		35614.9	0.0	0.0	1330928.8			35614.9	0.0	0.0	1330928.8		
TOTAL CONOCOPHILLIPS			150555.1			5626243.9			150555.1			5626243.9		
CONOCOPHILLIPS CANAD	ELMORE	GO-6-06	51862.5	0.0	0.0	2001892.4			51862.5	0.0	0.0	2001892.4		
	MONCHY		19085.6	0.0	0.0	717046.0			19085.6	0.0	0.0	717046.0		
TOTAL CONOCOPHILLIPS CANAD			70948.1			2718938.4			70948.1			2718938.4		
CONOCOPHILLIPS WSTRN	ELMORE	GO-7-06	51788.2	0.0	0.0	1999024.4			51788.2	0.0	0.0	1999024.4		
	KINGSGATE		7132.0	0.0	0.0	270374.1			7132.0	0.0	0.0	270374.1		
	MONCHY		16984.2	0.0	0.0	638096.4			16984.2	0.0	0.0	638096.4		
TOTAL CONOCOPHILLIPS WSTRN			75904.4			2907494.9			75904.4			2907494.9		
CONSOLIDATED EDISON	IROQUOIS	GO-120-06	16997.0	0.0	0.0	640447.0			16997.0	0.0	0.0	640447.0		
	NIAGARA FALLS		33538.0	0.0	0.0	1266059.5			33538.0	0.0	0.0	1266059.5		
TOTAL CONSOLIDATED EDISON			50535.0			1906506.5			50535.0			1906506.5		
CONSTELLATION	CHIPPAWA	GO-63-07	83.7	0.0	0.0	3141.3			83.7	0.0	0.0	3141.3		
	EAST HEREFORD		7813.1	0.0	0.0	291350.5			7813.1	0.0	0.0	291350.5		
	ELMORE		69437.3	0.0	0.0	2821237.6			69437.3	0.0	0.0	2821237.6		
	EMERSON		46657.1	0.0	0.0	1738910.1			46657.1	0.0	0.0	1738910.1		
	HUNTINGDON		220.7	0.0	0.0	8441.8			220.7	0.0	0.0	8441.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: November 2007 Novembre 2007

MONTH: MOIS: November 2007 Novembre 2007 TO À November 2007 Novembre 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CONSTELLATION	IROQUOIS	GO-63-07	20438.2	0.0	0.0	761527.3			20438.2	0.0	0.0	761527.3		
	KINGSGATE		3748.4	0.0	0.0	142101.8			3748.4	0.0	0.0	142101.8		
	MONCHY		22836.3	0.0	0.0	857959.8			22836.3	0.0	0.0	857959.8		
	NIAGARA FALLS		28558.2	0.0	0.0	1071789.2			28558.2	0.0	0.0	1071789.2		
TOTAL CONSTELLATION			199793.0			7696459.4			199793.0			7696459.4		
CONSTELLATION NEWEN	KINGSGATE	GO-64-07	6449.0	0.0	0.0	244481.6			6449.0	0.0	0.0	244481.6		
DEVON CANADA CORP.	KINGSGATE	GO-75-06	14165.4	0.0	0.0	537576.9			14165.4	0.0	0.0	537576.9		
DIRECT ENERGY	ELMORE	GO-51-06	5089.7	0.0	0.0	199363.5			5089.7	0.0	0.0	199363.5		
	EMERSON		100584.4	0.0	0.0	3745763.2			100584.4	0.0	0.0	3745763.2		
	IROQUOIS		8158.3	0.0	0.0	303651.9			8158.3	0.0	0.0	303651.9		
	NIAGARA FALLS		5404.0	0.0	0.0	201136.9			5404.0	0.0	0.0	201136.9		
TOTAL DIRECT ENERGY			119236.4			4449915.6			119236.4			4449915.6		
DR FOUR BEAT ENERGY	SIERRA	GO-132-06	3000.2	0.0	0.0	106807.1			3000.2	0.0	0.0	106807.1		
DUKE ENERGY	ST STEPHEN	GO-2-07	37430.8	0.0	0.0	1398787.8			37430.8	0.0	0.0	1398787.8		
DYNEGY	CHIPPAWA	GO-31-07	2257.7	0.0	0.0	83986.4			2257.7	0.0	0.0	83986.4		
	IROQUOIS		1587.4	0.0	0.0	59051.3			1587.4	0.0	0.0	59051.3		
TOTAL DYNEGY			3845.1			143037.7			3845.1			143037.7		
EMERA ENERGY INC.	ST STEPHEN	GO-23-06	64876.0	0.0	0.0	2621639.2			64876.0	0.0	0.0	2621639.2		
ENBRIDGE GAS DIST	ELMORE	GO-66-06	55916.6	0.0	0.0	2225480.6			55916.6	0.0	0.0	2225480.6		
ENBRIDGE GAS SERVICE	ELMORE	GO-89-07	30803.9	0.0	0.0	1242629.3			30803.9	0.0	0.0	1242629.3		
	EMERSON		8856.3	0.0	0.0	330074.3			8856.3	0.0	0.0	330074.3		
	MONCHY		17121.0	0.0	0.0	638099.7			17121.0	0.0	0.0	638099.7		
TOTAL ENBRIDGE GAS SERVICE			56781.2			2210803.3			56781.2			2210803.3		
ENCANA CORPORATION	ADEN	GO-125-05	16243.2	0.0	0.0	586542.0			16243.2	0.0	0.0	586542.0		
	ELMORE		61827.4	0.0	0.0	2494735.5			61827.4	0.0	0.0	2494735.5		
	MONCHY		3897.6	0.0	0.0	146316.3			3897.6	0.0	0.0	146316.3		
TOTAL ENCANA CORPORATION			81968.2			3227593.7			81968.2			3227593.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: November 2007 / Novembre 2007

MONTH: MOIS: November 2007 / Novembre 2007 TO À November 2007 / Novembre 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
ENERGETIX, INC	CHIPPAWA	GO-79-07	8380.3	0.0	0.0	313505.2			8380.3	0.0	0.0	313505.2		
ENERGYNORTH	IROQUOIS	GO-100-06	3400.0	0.0	0.0	128112.0			3400.0	0.0	0.0	128112.0		
	NIAGARA FALLS		2600.0	0.0	0.0	98150.0			2600.0	0.0	0.0	98150.0		
TOTAL ENERGYNORTH			6000.0			226262.0			6000.0			226262.0		
ESSEX GAS COMP	IROQUOIS	GO-106-06	1699.0	0.0	0.0	64018.3			1699.0	0.0	0.0	64018.3		
	NIAGARA FALLS		1301.0	0.0	0.0	49112.8			1301.0	0.0	0.0	49112.8		
TOTAL ESSEX GAS COMP			3000.0			113131.1			3000.0			113131.1		
FB ENERGY CANADA CRP	EMERSON	GO-58-07	6436.9	0.0	0.0	239903.3			6436.9	0.0	0.0	239903.3		
	KINGSGATE		4274.8	0.0	0.0	162057.7			4274.8	0.0	0.0	162057.7		
	MONCHY		7203.3	0.0	0.0	270628.0			7203.3	0.0	0.0	270628.0		
	NIAGARA FALLS		8440.3	0.0	0.0	316764.4			8440.3	0.0	0.0	316764.4		
TOTAL FB ENERGY CANADA CRP			26355.3			989353.4			26355.3			989353.4		
GIBSON ENERGY	EMERSON	GO-127-05	5552.8	0.0	0.0	206952.9			5552.8	0.0	0.0	206952.9		
HARVEST OPERATIONS	MONCHY	GO-13-07	171.3	0.0	0.0	6115.4			171.3	0.0	0.0	6115.4		
HUNT OIL	ELMORE	GO-62-07	8207.9	0.0	0.0	323227.1			8207.9	0.0	0.0	323227.1		
HUSKY ENERGY	CHIPPAWA	GO-22-07	9465.4	0.0	0.0	353343.4			9465.4	0.0	0.0	353343.4		
	ELMORE		10995.1	0.0	0.0	421882.0			10995.1	0.0	0.0	421882.0		
	EMERSON		3897.6	0.0	0.0	145962.9			3897.6	0.0	0.0	145962.9		
	IROQUOIS		15786.5	0.0	0.0	590257.2			15786.5	0.0	0.0	590257.2		
	KINGSGATE		9937.0	0.0	0.0	374823.7			9937.0	0.0	0.0	374823.7		
	MONCHY		90054.3	0.0	0.0	3380638.5			90054.3	0.0	0.0	3380638.5		
	NIAGARA FALLS		3940.0	0.0	0.0	147316.6			3940.0	0.0	0.0	147316.6		
TOTAL HUSKY ENERGY			144075.9			5414224.3			144075.9			5414224.3		
IGI RESOURCES	HUNTINGDON	GO-13-06	169098.2	0.0	0.0	6425731.6			169098.2	0.0	0.0	6425731.6		
	KINGSGATE		50359.4	0.0	0.0	1876894.9			50359.4	0.0	0.0	1876894.9		
TOTAL IGI RESOURCES			219457.6			8302626.5			219457.6			8302626.5		
INTEGRYS ENERGY CANA	MONCHY	GO-85-06	450.3	0.0	0.0	16917.8			450.3	0.0	0.0	16917.8		
	NIAGARA FALLS		2447.7	0.0	0.0	91544.0			2447.7	0.0	0.0	91544.0		
TOTAL INTEGRYS ENERGY CANA			2898.0			108461.8			2898.0			108461.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: November 2007 Novembre 2007 — MONTH: MOIS: November 2007 Novembre 2007 — TO À November 2007 Novembre 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
INTEGRYS ENERGY SER	EMERSON	GO-87-06	3413.4	0.0	0.0	127558.8			3413.4	0.0	0.0	127558.8		
	IROQUOIS		163.9	0.0	0.0	6124.9			163.9	0.0	0.0	6124.9		
	NIAGARA FALLS		3600.3	0.0	0.0	134543.2			3600.3	0.0	0.0	134543.2		
TOTAL INTEGRYS ENERGY SER			7177.6			268226.9			7177.6			268226.9		
INTEGRYS/NEW YORK	CORNWALL	GO-47-06	2441.3	0.0	0.0	91231.4			2441.3	0.0	0.0	91231.4		
ITERATION ENERGY	ADEN	GO-109-07	80.6	0.0	0.0	3204.7			80.6	0.0	0.0	3204.7		
KEYSPAN GAS EAST	IROQUOIS	GO-108-06	65610.0	0.0	0.0	2472184.8			65610.0	0.0	0.0	2472184.8		
	NIAGARA FALLS		2139.0	0.0	0.0	80747.3			2139.0	0.0	0.0	80747.3		
TOTAL KEYSPAN GAS EAST			67749.0			2552932.1			67749.0			2552932.1		
LEHMAN BROTHERS	ELMORE	GO-25-06	9743.0	0.0	0.0	389720.0			9743.0	0.0	0.0	389720.0		
	KINGSGATE		44147.0	0.0	0.0	1765880.0			44147.0	0.0	0.0	1765880.0		
	MONCHY		77113.0	0.0	0.0	3084520.0			77113.0	0.0	0.0	3084520.0		
TOTAL LEHMAN BROTHERS			131003.0			5240120.0			131003.0			5240120.0		
MACQUARIE COOK	IROQUOIS	GO-122-06	893.6	0.0	0.0	33778.1			893.6	0.0	0.0	33778.1		
MERRILL LYNH COM CDA	IROQUOIS	GO-68-06	7889.3	0.0	0.0	293797.5			7889.3	0.0	0.0	293797.5		
	MONCHY		25587.3	0.0	0.0	952871.1			25587.3	0.0	0.0	952871.1		
	ST STEPHEN		2903.6	0.0	0.0	108130.1			2903.6	0.0	0.0	108130.1		
TOTAL MERRILL LYNH COM CDA			36380.2			1354798.7			36380.2			1354798.7		
MIDDLETON ENERGY	SIERRA	GO-55-07	433.2	0.0	0.0	16236.3			433.2	0.0	0.0	16236.3		
MINNESOTA ENERGY	SPRAGUE	GO-48-06	2878.9	0.0	0.0	107266.8			2878.9	0.0	0.0	107266.8		
NARRAGANSETT ELECTRI	IROQUOIS	GO-104-06	840.0	0.0	0.0	31651.2			840.0	0.0	0.0	31651.2		
NATIONAL FUEL	CHIPPAWA	GO-34-06	10523.8	0.0	0.0	393274.4			10523.8	0.0	0.0	393274.4		
	NAPIERVILLE		48.8	0.0	0.0	1823.7			48.8	0.0	0.0	1823.7		
	NIAGARA FALLS		50223.3	0.0	0.0	1876844.7			50223.3	0.0	0.0	1876844.7		
TOTAL NATIONAL FUEL			60795.9			2271942.7			60795.9			2271942.7		
NATIONAL FUEL GAS	CHIPPAWA	GO-9-07	8484.0	0.0	0.0	320695.2			8484.0	0.0	0.0	320695.2		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: November 2007 Novembre 2007

TO À November 2007 Novembre 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
NATIONAL FUEL GAS	NIAGARA FALLS	GO-9-07	22854.0	0.0	0.0	863881.2			22854.0	0.0	0.0	863881.2		
TOTAL NATIONAL FUEL GAS			31338.0			1184576.4			31338.0			1184576.4		
NEXEN INC.	CHIPPAWA	GO-83-06	11072.6	0.0	0.0	415776.1			11072.6	0.0	0.0	415776.1		
	ELMORE		150077.2	0.0	0.0	6003088.0			150077.2	0.0	0.0	6003088.0		
	EMERSON		285740.4	0.0	0.0	10649544.8			285740.4	0.0	0.0	10649544.8		
	HUNTINGDON		1983.6	0.0	0.0	75872.7			1983.6	0.0	0.0	75872.7		
	IROQUOIS		90156.7	0.0	0.0	3359238.5			90156.7	0.0	0.0	3359238.5		
	KINGSGATE		29574.7	0.0	0.0	1120881.2			29574.7	0.0	0.0	1120881.2		
	MONCHY		113592.5	0.0	0.0	4267670.2			113592.5	0.0	0.0	4267670.2		
	NIAGARA FALLS		125718.7	0.0	0.0	4718222.7			125718.7	0.0	0.0	4718222.7		
	ST CLAIR		705.1	0.0	0.0	26377.8			705.1	0.0	0.0	26377.8		
TOTAL NEXEN INC.			808621.5			30636672.0			808621.5			30636672.0		
NJR ENERGY	IROQUOIS	GO-17-06	26936.8	0.0	0.0	1006628.2			26936.8	0.0	0.0	1006628.2		
	NIAGARA FALLS		10091.7	0.0	0.0	377126.8			10091.7	0.0	0.0	377126.8		
TOTAL NJR ENERGY			37028.5			1383755.0			37028.5			1383755.0		
NORTHERN UTILITIES	NIAGARA FALLS	GO-96-06	1677.0	0.0	0.0	63306.8			1677.0	0.0	0.0	63306.8		
NW NATURAL GAS	HUNTINGDON	GO-91-07	40942.4	0.0	0.0	1566046.8			40942.4	0.0	0.0	1566046.8		
	KINGSGATE		5779.0	0.0	0.0	221046.8			5779.0	0.0	0.0	221046.8		
TOTAL NW NATURAL GAS			46721.4			1787093.6			46721.4			1787093.6		
NYSEG	IROQUOIS	GO-58-06	14447.0	0.0	0.0	544363.0			14447.0	0.0	0.0	544363.0		
NYSEG SOLUTIONS	CHIPPAWA	GO-137-05	114.1	0.0	0.0	4268.9			114.1	0.0	0.0	4268.9		
OMIMEX CANADA	REAGAN FIELD	GO-107-07	527.8	0.0	0.0	22642.6			527.8	0.0	0.0	22642.6		
ONEOK ENERGY	MONCHY	GO-68-07	22931.8	0.0	0.0	882873.9			22931.8	0.0	0.0	882873.9		
OXY ENERGY CANADA	HUNTINGDON	GO-60-07	26058.6	0.0	0.0	982148.6			26058.6	0.0	0.0	982148.6		
	KINGSGATE		92666.1	0.0	0.0	3492585.2			92666.1	0.0	0.0	3492585.2		
	MONCHY		16930.1	0.0	0.0	641481.5			16930.1	0.0	0.0	641481.5		
TOTAL OXY ENERGY CANADA			135654.8			5116215.3			135654.8			5116215.3		
P.U.D CLARK COUNTY	HUNTINGDON	GO-80-07	16698.4	0.0	0.0	633036.3			16698.4	0.0	0.0	633036.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: November 2007 Novembre 2007 — MONTH: MOIS: November 2007 Novembre 2007 — TO À November 2007 Novembre 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
PACIFIC GAS & ELEC	KINGSGATE	GO-77-07	483105.3	0.0	0.0	18309691.6			483105.3	0.0	0.0	18309691.6		
PETRO-CANADA	ELMORE	GO-87-07	87241.1	0.0	0.0	3483537.1			87241.1	0.0	0.0	3483537.1		
	KINGSGATE		23761.4	0.0	0.0	896280.0			23761.4	0.0	0.0	896280.0		
	MONCHY		50508.2	0.0	0.0	1897593.1			50508.2	0.0	0.0	1897593.1		
TOTAL PETRO-CANADA			161510.7			6277410.2			161510.7			6277410.2		
PIONEER	ELMORE	GO-77-06	80155.7	0.0	0.0	3287202.9			80155.7	0.0	0.0	3287202.9		
PORTLAND G.E.	KINGSGATE	GO-102-07	34537.2	0.0	0.0	1310686.8			34537.2	0.0	0.0	1310686.8		
POWEREX	EMERSON	GO-4-07	38076.9	0.0	0.0	1419126.1			38076.9	0.0	0.0	1419126.1		
	HUNTINGDON		6114.4	0.0	0.0	233875.8			6114.4	0.0	0.0	233875.8		
	KINGSGATE		2225.6	0.0	0.0	84372.5			2225.6	0.0	0.0	84372.5		
	MONCHY		863.2	0.0	0.0	32430.4			863.2	0.0	0.0	32430.4		
TOTAL POWEREX			47280.1			1769804.8			47280.1			1769804.8		
PPM ENERGY CANADA	ELMORE	GO-11-06	173397.7	0.0	0.0	7019138.8			173397.7	0.0	0.0	7019138.8		
	KINGSGATE		87245.2	0.0	0.0	3290889.1			87245.2	0.0	0.0	3290889.1		
TOTAL PPM ENERGY CANADA			260642.9			10310027.9			260642.9			10310027.9		
PROGAS	ELMORE	GO-19-07	71512.8	0.0	0.0	2728928.4			71512.8	0.0	0.0	2728928.4		
	EMERSON		3590.6	0.0	0.0	134118.9			3590.6	0.0	0.0	134118.9		
	NIAGARA FALLS		672.7	0.0	0.0	25394.4			672.7	0.0	0.0	25394.4		
TOTAL PROGAS			75776.1			2888441.8			75776.1			2888441.8		
PUGET SOUND	HUNTINGDON	GO-9-06	126119.1	0.0	0.0	4824055.6			126119.1	0.0	0.0	4824055.6		
	KINGSGATE		64478.3	0.0	0.0	2443727.7			64478.3	0.0	0.0	2443727.7		
TOTAL PUGET SOUND			190597.4			7267783.2			190597.4			7267783.2		
REGENT RESOURCES	REAGAN FIELD	GO-76-06	388.3	0.0	0.0	13590.5			388.3	0.0	0.0	13590.5		
REYNOLDS METAL COMP.	CORNWALL	GO-108-07	1187.3	0.0	0.0	44250.7			1187.3	0.0	0.0	44250.7		
RG&E	CHIPPAWA	GO-85-07	37433.0	0.0	0.0	1413844.4			37433.0	0.0	0.0	1413844.4		
SDG&E	KINGSGATE	GO-137-06	44951.6	0.0	0.0	1695574.4			44951.6	0.0	0.0	1695574.4		
SELKIRK	IROQUOIS	GO-129-05	8464.8	0.0	0.0	317599.3			8464.8	0.0	0.0	317599.3		
SEMCANADA ENERGY	ADEN	GO-51-07	206.1	0.0	0.0	7489.7			206.1	0.0	0.0	7489.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: November 2007 Novembre 2007

MONTH: MOIS: November 2007 Novembre 2007 TO À November 2007 Novembre 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
SEMCANADA ENERGY	ELMORE	GO-51-07	602.0	0.0	0.0	24471.3			602.0	0.0	0.0	24471.3		
TOTAL SEMCANADA ENERGY			808.1			31961.0			808.1			31961.0		
SEMPRA ENERGY TRADIN	CHIPPAWA	GO-85-05	3649.0	0.0	0.0	136947.0			3649.0	0.0	0.0	136947.0		
	EMERSON		499.0	0.0	0.0	18597.7			499.0	0.0	0.0	18597.7		
	HUNTINGDON		38714.0	0.0	0.0	1446742.1			38714.0	0.0	0.0	1446742.1		
	IROQUOIS		51077.0	0.0	0.0	1903128.9			51077.0	0.0	0.0	1903128.9		
	KINGSGATE		78673.0	0.0	0.0	2940009.9			78673.0	0.0	0.0	2940009.9		
	NIAGARA FALLS		12742.0	0.0	0.0	478207.2			12742.0	0.0	0.0	478207.2		
TOTAL SEMPRA ENERGY TRADIN			185354.0			6923632.9			185354.0			6923632.9		
SEQUENT ENERGY	KINGSGATE	GO-43-06	16721.1	0.0	0.0	625369.2			16721.1	0.0	0.0	625369.2		
	MONCHY		21416.1	0.0	0.0	800962.2			21416.1	0.0	0.0	800962.2		
TOTAL SEQUENT ENERGY			38137.2			1426331.3			38137.2			1426331.3		
SHELL ENERGY NORTH	CHIPPAWA	GO-131-06	326.7	0.0	0.0	12261.1			326.7	0.0	0.0	12261.1		
	EAST HEREFORD		13626.7	0.0	0.0	508139.7			13626.7	0.0	0.0	508139.7		
	ELMORE		889.4	0.0	0.0	34508.7			889.4	0.0	0.0	34508.7		
	EMERSON		304677.3	0.0	0.0	11355323.1			304677.3	0.0	0.0	11355323.1		
	HUNTINGDON		38982.1	0.0	0.0	1491065.3			38982.1	0.0	0.0	1491065.3		
	IROQUOIS		69800.0	0.0	0.0	2600747.9			69800.0	0.0	0.0	2600747.9		
	KINGSGATE		51155.2	0.0	0.0	1938782.2			51155.2	0.0	0.0	1938782.2		
	MONCHY		53099.7	0.0	0.0	1994424.8			53099.7	0.0	0.0	1994424.8		
	NAPIERVILLE		52.5	0.0	0.0	1956.1			52.5	0.0	0.0	1956.1		
	NIAGARA FALLS		40341.8	0.0	0.0	1514027.7			40341.8	0.0	0.0	1514027.7		
	ST STEPHEN		80708.8	0.0	0.0	3050792.6			80708.8	0.0	0.0	3050792.6		
TOTAL SHELL ENERGY NORTH			653660.2			24502029.1			653660.2			24502029.1		
SITHE/INDEPEND	CHIPPAWA	GO-3-06	17034.8	0.0	0.0	643404.4			17034.8	0.0	0.0	643404.4		
SMUD	KINGSGATE	GO-5-06	55037.5	0.0	0.0	2076014.6			55037.5	0.0	0.0	2076014.6		
SOUTHERN CONNECTICUT	IROQUOIS	GO-98-06	36263.0	0.0	0.0	1366389.9			36263.0	0.0	0.0	1366389.9		
SPRAGUE ENERGY	CHIPPAWA	GO-128-06	4209.0	0.0	0.0	158047.9			4209.0	0.0	0.0	158047.9		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: November 2007 Novembre 2007

TO À November 2007 Novembre 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
SPRAGUE ENERGY	CORNWALL	GO-128-06	627.0	0.0	0.0	23368.3			627.0	0.0	0.0	23368.3		
	IROQUOIS		39.0	0.0	0.0	1453.1			39.0	0.0	0.0	1453.1		
	NAPIERVILLE		222.0	0.0	0.0	8271.7			222.0	0.0	0.0	8271.7		
	NIAGARA FALLS		5895.0	0.0	0.0	221239.3			5895.0	0.0	0.0	221239.3		
TOTAL SPRAGUE ENERGY			10992.0			412380.4			10992.0			412380.4		
ST.LAWRENCE	CORNWALL	GO-74-06	9124.6	0.0	0.0	340073.8			9124.6	0.0	0.0	340073.8		
	IROQUOIS		636.7	0.0	0.0	23729.8			636.7	0.0	0.0	23729.8		
TOTAL ST.LAWRENCE			9761.3			363803.7			9761.3			363803.7		
SUNCOR ENERGY	ELMORE	GO-24-07	19256.2	0.0	0.0	768129.8			19256.2	0.0	0.0	768129.8		
	KINGSGATE		31605.8	0.0	0.0	1196005.9			31605.8	0.0	0.0	1196005.9		
TOTAL SUNCOR ENERGY			50862.0			1964135.8			50862.0			1964135.8		
TALISMAN	ELMORE	GO-46-07	27196.8	0.0	0.0	1055235.8			27196.8	0.0	0.0	1055235.8		
TCPL	EMERSON	GO-105-07	10993.5	0.0	0.0	409727.8			10993.5	0.0	0.0	409727.8		
TENASKA MARKETING	ADEN	GO-75-07	390.9	0.0	0.0	13900.4			390.9	0.0	0.0	13900.4		
	CARDSTON		16013.9	0.0	0.0	616855.4			16013.9	0.0	0.0	616855.4		
	CHIPPAWA		7971.2	0.0	0.0	298282.3			7971.2	0.0	0.0	298282.3		
	EAST HEREFORD		11898.8	0.0	0.0	443706.3			11898.8	0.0	0.0	443706.3		
	EMERSON		88024.3	0.0	0.0	3280665.7			88024.3	0.0	0.0	3280665.7		
	HUNTINGDON		35906.5	0.0	0.0	1342903.2			35906.5	0.0	0.0	1342903.2		
	KINGSGATE		75850.1	0.0	0.0	2867133.7			75850.1	0.0	0.0	2867133.7		
	MONCHY		115065.4	0.0	0.0	4097479.0			115065.4	0.0	0.0	4097479.0		
	NIAGARA FALLS		13846.0	0.0	0.0	519640.4			13846.0	0.0	0.0	519640.4		
TOTAL TENASKA MARKETING			364967.1			13480566.3			364967.1			13480566.3		
TERASEN GAS	HUNTINGDON	GO-65-07	416.2	0.0	0.0	15919.7			416.2	0.0	0.0	15919.7		
TRANSALTA	HUNTINGDON	GO-26-07	2383.3	0.0	0.0	91159.7			2383.3	0.0	0.0	91159.7		
TRILOGY ENERGY LTD	ELMORE	GO-134-06	15582.2	0.0	0.0	630923.3			15582.2	0.0	0.0	630923.3		
TRUE ENERGY	ADEN	GO-3-07	686.5	0.0	0.0	25256.3			686.5	0.0	0.0	25256.3		
TXU ENERGY	CHIPPAWA	GO-67-07	3739.3	0.0	0.0	141644.7			3739.3	0.0	0.0	141644.7		
U.S. GYPSUM	CHIPPAWA	GO-131-05	801.7	0.0	0.0	29999.6			801.7	0.0	0.0	29999.6		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: November 2007
MOIS: Novembre 2007

MONTH: November 2007
MOIS: Novembre 2007

TO / À November 2007
Novembre 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
U.S. GYPSUM	EMERSON	GO-131-05	11457.7	0.0	0.0	428747.1			11457.7	0.0	0.0	428747.1		
	HUNTINGDON		4876.1	0.0	0.0	186510.8			4876.1	0.0	0.0	186510.8		
	KINGSGATE		4201.3	0.0	0.0	159271.3			4201.3	0.0	0.0	159271.3		
	NIAGARA FALLS		7137.5	0.0	0.0	267085.2			7137.5	0.0	0.0	267085.2		
TOTAL U.S. GYPSUM			28474.3			1071614.1			28474.3			1071614.1		
UBS AG	EMERSON	GO-81-06	3417.1	0.0	0.0	127355.3			3417.1	0.0	0.0	127355.3		
	IROQUOIS		7602.3	0.0	0.0	283261.7			7602.3	0.0	0.0	283261.7		
	NIAGARA FALLS		4216.6	0.0	0.0	158249.0			4216.6	0.0	0.0	158249.0		
TOTAL UBS AG			15236.0			568866.0			15236.0			568866.0		
UNITED ENERGY TRADIN	EMERSON	GO-40-06	6132.4	0.0	0.0	231804.7			6132.4	0.0	0.0	231804.7		
VERMONT GAS	PHILIPSBURG	GO-121-05	17279.6	0.0	0.0	643837.9			17279.6	0.0	0.0	643837.9		
VITOL	EMERSON	GO-63-06	34222.8	0.0	0.0	1276168.2			34222.8	0.0	0.0	1276168.2		
WEYERHAEUSER	HUNTINGDON	GO-4-06	15780.9	0.0	0.0	603619.4			15780.9	0.0	0.0	603619.4		
YANKEE GAS	IROQUOIS	GO-112-06	30363.0	0.0	0.0	1144077.8			30363.0	0.0	0.0	1144077.8		
*TOTAL LENGTH	SHORT TERM		8254723.6			314077056.9	2050857082	6.53	8254723.6			314077056.9	2050857082	6.53
*TOTAL			8726331.1			331841521.9	2157987687	6.50	8726331.1			331841521.9	2157987687	6.50

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: November 2007
MOIS: Novembre 2007

TO November 2007
À Novembre 2007

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
**********														
SHORT TERM														
**********														
ALTAGAS/PREMSTAR LP	COURTRIGHT	GO-71-06	961.5	0.0	0.0	35969.7			961.5	0.0	0.0	35969.7		
	OJIBWAY (WINDSOR)		73.8	0.0	0.0	2760.9			73.8	0.0	0.0	2760.9		
TOTAL ALTAGAS/PREMSTAR LP			1035.3			38730.6			1035.3			38730.6		
BP CANADA	COURTRIGHT	GO-100-07	23766.4	0.0	0.0	897181.6			23766.4	0.0	0.0	897181.6		
	SAULT STE MARIE		12618.2	0.0	0.0	470028.0			12618.2	0.0	0.0	470028.0		
	ST CLAIR		132729.9	0.0	0.0	4965425.5			132729.9	0.0	0.0	4965425.5		
TOTAL BP CANADA			169114.5			6332635.1			169114.5			6332635.1		
CARGILL, INC.	SARNIA	GO-45-07	9066.3	0.0	0.0	337629.0			9066.3	0.0	0.0	337629.0		
	ST CLAIR		117675.0	0.0	0.0	4382217.2			117675.0	0.0	0.0	4382217.2		
TOTAL CARGILL, INC.			126741.3			4719846.2			126741.3			4719846.2		
CITIGROUP	ST CLAIR	GO-28-07	1154.4	0.0	0.0	43139.9			1154.4	0.0	0.0	43139.9		
CONOCOPHILLIPS	ST CLAIR	GO-45-06	10161.0	0.0	0.0	379716.6			10161.0	0.0	0.0	379716.6		
DIRECT ENERGY	COURTRIGHT	GO-126-05	6268.1	0.0	0.0	236620.8			6268.1	0.0	0.0	236620.8		
	ST CLAIR		91875.8	0.0	0.0	3445342.5			91875.8	0.0	0.0	3445342.5		
TOTAL DIRECT ENERGY			98143.9			3681963.3			98143.9			3681963.3		
DTE ENERGY TRADING	COURTRIGHT	GO-73-06	57724.0	0.0	0.0	2178503.9			57724.0	0.0	0.0	2178503.9		
	ST CLAIR		13024.0	0.0	0.0	491525.8			13024.0	0.0	0.0	491525.8		
TOTAL DTE ENERGY TRADING			70748.0			2670029.6			70748.0			2670029.6		
DYNEGY	ST CLAIR	GO-32-07	47459.5	0.0	0.0	1765493.4			47459.5	0.0	0.0	1765493.4		
ENBRIDGE GAS DIST	COURTRIGHT	GO-67-06	242878.2	0.0	0.0	9168652.1			242878.2	0.0	0.0	9168652.1		
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-90-07	105021.4	0.0	0.0	3964557.9			105021.4	0.0	0.0	3964557.9		
	ST CLAIR		7980.6	0.0	0.0	298554.2			7980.6	0.0	0.0	298554.2		
TOTAL ENBRIDGE GAS SERVICE			113002.0			4263112.1			113002.0			4263112.1		
INTEGRYS ENERGY CANA	LOOMIS	GO-86-06	912.2	0.0	0.0	34271.4			912.2	0.0	0.0	34271.4		
INTEGRYS ENERGY SER	COURTRIGHT	GO-88-06	11091.0	0.0	0.0	414470.7			11091.0	0.0	0.0	414470.7		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: November 2007 / Novembre 2007 — MONTH: MOIS: November 2007 / Novembre 2007 — TO À November 2007 / Novembre 2007

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME - 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
INTEGRYS ENERGY SER	OJIBWAY (WINDSOR)	GO-88-06	2362.1	0.0	0.0	88271.7			2362.1	0.0	0.0	88271.7		
	SARNIA		16251.1	0.0	0.0	607303.6			16251.1	0.0	0.0	607303.6		
TOTAL INTEGRYS ENERGY SER			29704.2			1110045.9			29704.2			1110045.9		
MICHCON	COURTRIGHT	GO-22-06	37975.1	0.0	0.0	1433560.0			37975.1	0.0	0.0	1433560.0		
	ST CLAIR		20961.4	0.0	0.0	791292.9			20961.4	0.0	0.0	791292.9		
TOTAL MICHCON			58936.5			2224852.9			58936.5			2224852.9		
NEXEN INC.	COURTRIGHT	GO-84-06	32201.9	0.0	0.0	1215621.7			32201.9	0.0	0.0	1215621.7		
	LOOMIS		23193.2	0.0	0.0	856988.8			23193.2	0.0	0.0	856988.8		
	OJIBWAY (WINDSOR)		30435.9	0.0	0.0	1134954.7			30435.9	0.0	0.0	1134954.7		
	SARNIA		199703.1	0.0	0.0	7470892.9			199703.1	0.0	0.0	7470892.9		
TOTAL NEXEN INC.			285534.1			10678458.2			285534.1			10678458.2		
NJR ENERGY	ST CLAIR	GO-18-06	25122.8	0.0	0.0	938839.0			25122.8	0.0	0.0	938839.0		
ONEOK ENERGY	COURTRIGHT	GO-86-07	35074.9	0.0	0.0	1324077.5			35074.9	0.0	0.0	1324077.5		
ONTARIO ENERGY	COURTRIGHT	GO-36-07	74.7	0.0	0.0	2819.9			74.7	0.0	0.0	2819.9		
P.U.D CLARK COUNTY	HUNTINGDON	GO-81-07	4007.6	0.0	0.0	151928.1			4007.6	0.0	0.0	151928.1		
POWEREX	ST CLAIR	GO-5-07	56354.2	0.0	0.0	2108210.6			56354.2	0.0	0.0	2108210.6		
SEMCANADA ENERGY	COURTRIGHT	GO-52-07	652.9	0.0	0.0	24425.0			652.9	0.0	0.0	24425.0		
SEMPRA ENERGY TRADIN	ST CLAIR	GO-86-05	1753.0	0.0	0.0	65579.7			1753.0	0.0	0.0	65579.7		
SEQUENT ENERGY	HUNTINGDON	GO-18-07	338.5	0.0	0.0	12659.9			338.5	0.0	0.0	12659.9		
SHELL ENERGY NORTH	HUNTINGDON	GO-39-06	2203.9	0.0	0.0	84299.2			2203.9	0.0	0.0	84299.2		
	OJIBWAY (WINDSOR)		6695.4	0.0	0.0	250474.9			6695.4	0.0	0.0	250474.9		
	ST CLAIR		146452.6	0.0	0.0	5478791.7			146452.6	0.0	0.0	5478791.7		
TOTAL SHELL ENERGY NORTH			155351.9			5813565.8			155351.9			5813565.8		
ST.LAWRENCE	ST CLAIR	GO-21-07	424.5	0.0	0.0	15821.1			424.5	0.0	0.0	15821.1		
TENASKA MARKETING	COURTRIGHT	GO-76-07	6941.2	0.0	0.0	262030.3			6941.2	0.0	0.0	262030.3		
	LOOMIS		19633.4	0.0	0.0	725257.8			19633.4	0.0	0.0	725257.8		
	OJIBWAY (WINDSOR)		4848.7	0.0	0.0	181389.9			4848.7	0.0	0.0	181389.9		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: November 2007
MOIS: Novembre 2007

MONTH: November 2007
MOIS: Novembre 2007

TO November 2007
À Novembre 2007

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
TENASKA MARKETING	SAULT STE MARIE	GO-76-07	2544.3	0.0	0.0	95309.5			2544.3	0.0	0.0	95309.5		
	ST CLAIR		22627.5	0.0	0.0	848305.0			22627.5	0.0	0.0	848305.0		
TOTAL TENASKA MARKETING			56595.1			2112292.4			56595.1			2112292.4		
TERASEN GAS	HUNTINGDON	GO-66-07	5179.6	0.0	0.0	198119.7			5179.6	0.0	0.0	198119.7		
UBS AG	ST CLAIR	GO-82-06	3286.7	0.0	0.0	122955.4			3286.7	0.0	0.0	122955.4		
UNION GAS	COURTRIGHT	GO-50-07	31261.1	0.0	0.0	1181357.0			31261.1	0.0	0.0	1181357.0		
	OJIBWAY (WINDSOR)		34996.9	0.0	0.0	1322532.9			34996.9	0.0	0.0	1322532.9		
TOTAL UNION GAS			66258.0			2503889.9			66258.0			2503889.9		
VITOL	ST CLAIR	GO-93-07	32913.1	0.0	0.0	1231937.3			32913.1	0.0	0.0	1231937.3		
*TOTAL LENGTH	SHORT TERM		1698912.6			63738068.7	438666862	6.88	1698912.6			63738068.7	438666862	6.88
*TOTAL			1698912.6			63738068.7	438666862	6.88	1698912.6			63738068.7	438666862	6.88